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REPORT

GTI ENERGY PROJECT NUMBER 21917

**Seasonal Residential Space
Heating Opportunities and
Challenges**

Seasonal Residential Space Heating Opportunities and Challenges: Report Findings

William Liss (wliess@gti.energy) & Erin Bonetti (ebonetti@gti.energy)

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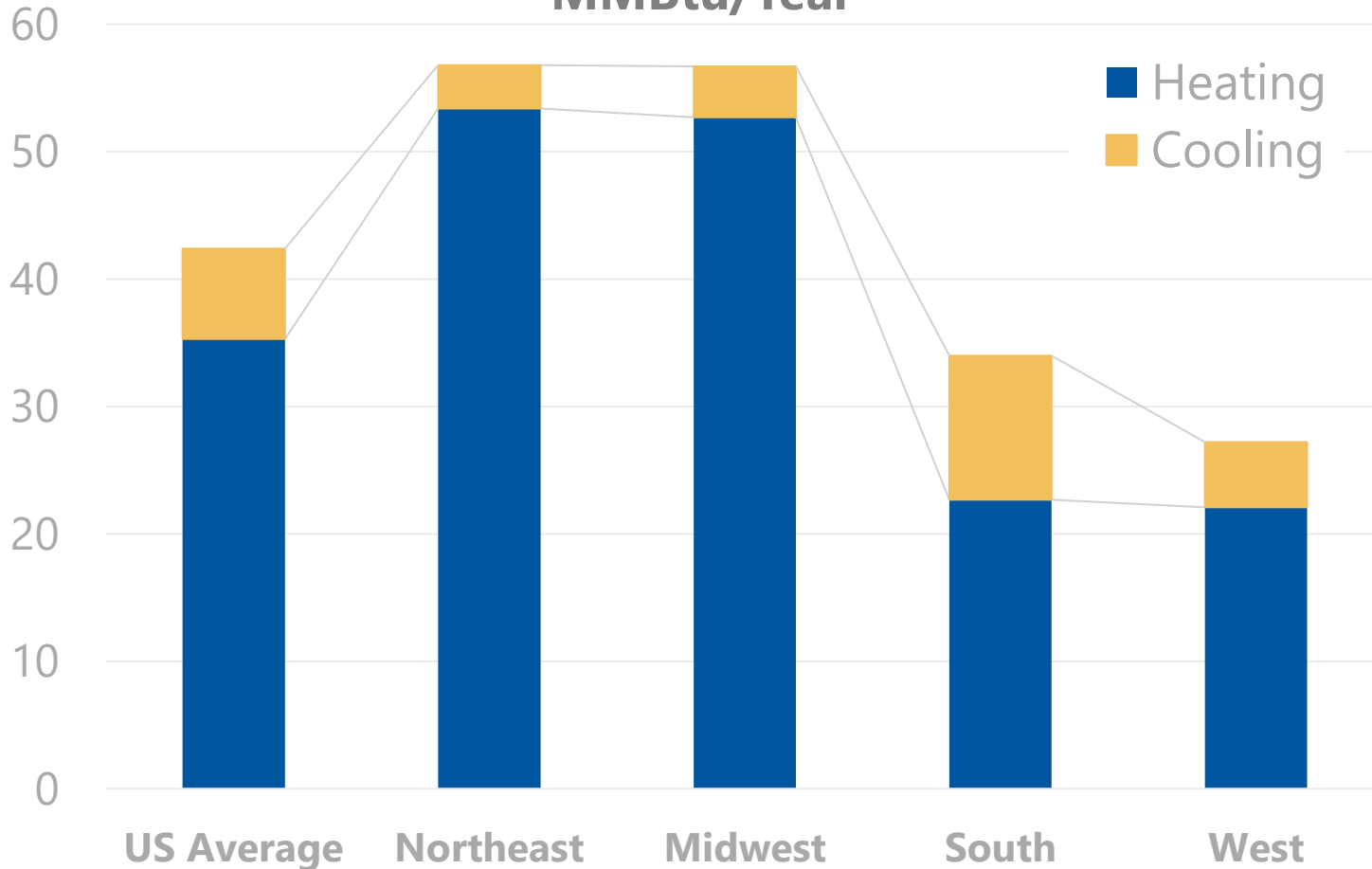
Seasonal Residential Space Heating Opportunities and Challenges



- Presentation reviews opportunities and challenges with natural gas and electricity use in addressing residential space heating loads
- **Challenges:**
 - Intensity of space heating >> space cooling
 - Sensitivity of electric heat pump efficiency to outdoor temperatures
 - Higher CO₂ emission rates from seasonal power generation
 - Current limitations to capturing real-world GHG reductions
- **Solutions:**
 - Hybrid residential natural gas/electric space heating systems
 - Renewable gas blends for residential space heating
 - Decarbonization of dispatchable winter electricity generation

Space Conditioning Energy Use: Heating >> Cooling

Space Conditioning Loads for U.S. Homes MMBtu/Year



Space heating is the dominant space conditioning load in most regions.

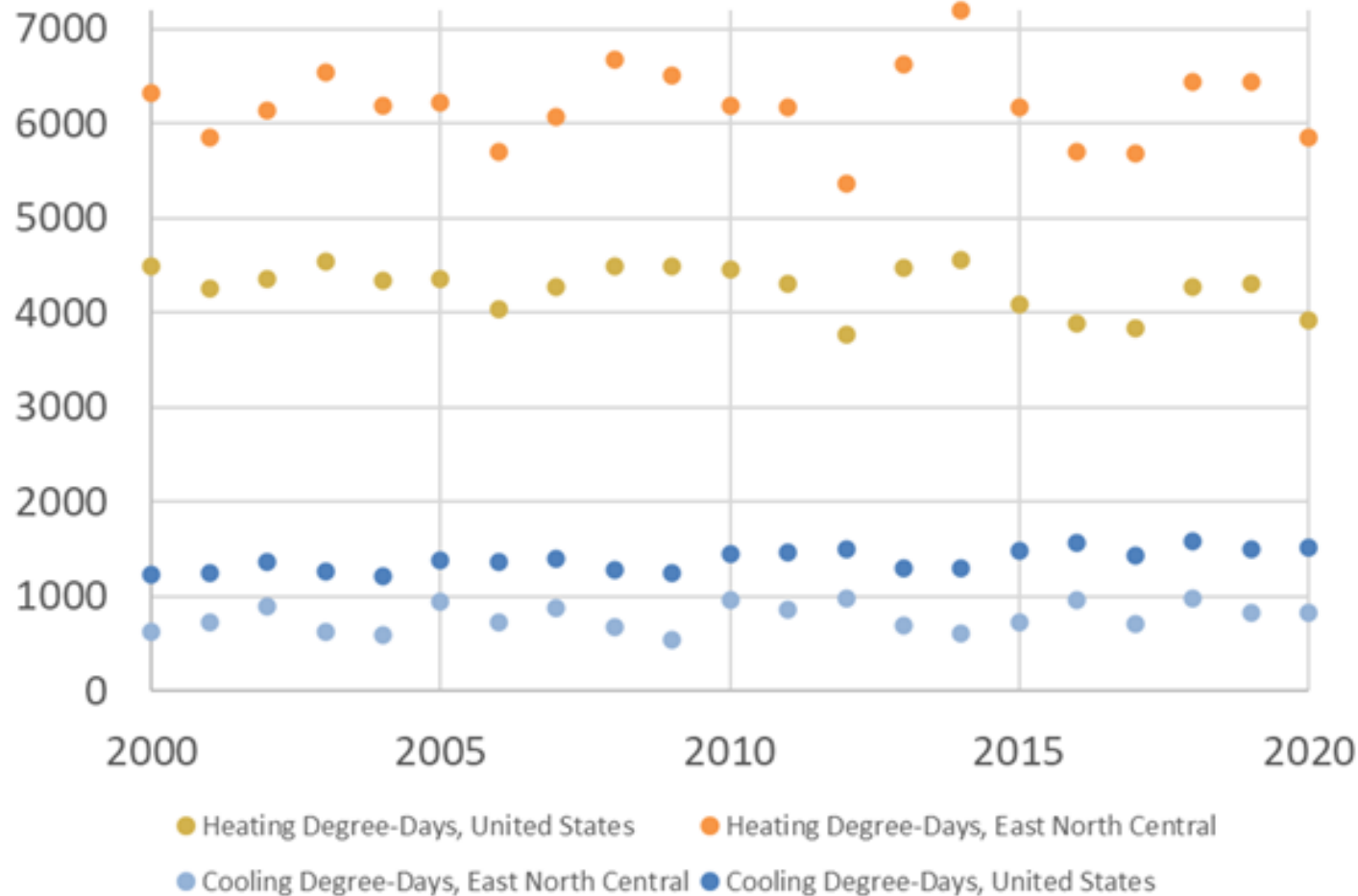
Ratio of heating to cooling is high in northern regions (over 5:1).

Natural gas is main customer choice, particularly in colder climates.



Heating >> Cooling

Heating and Cooling Degree Days



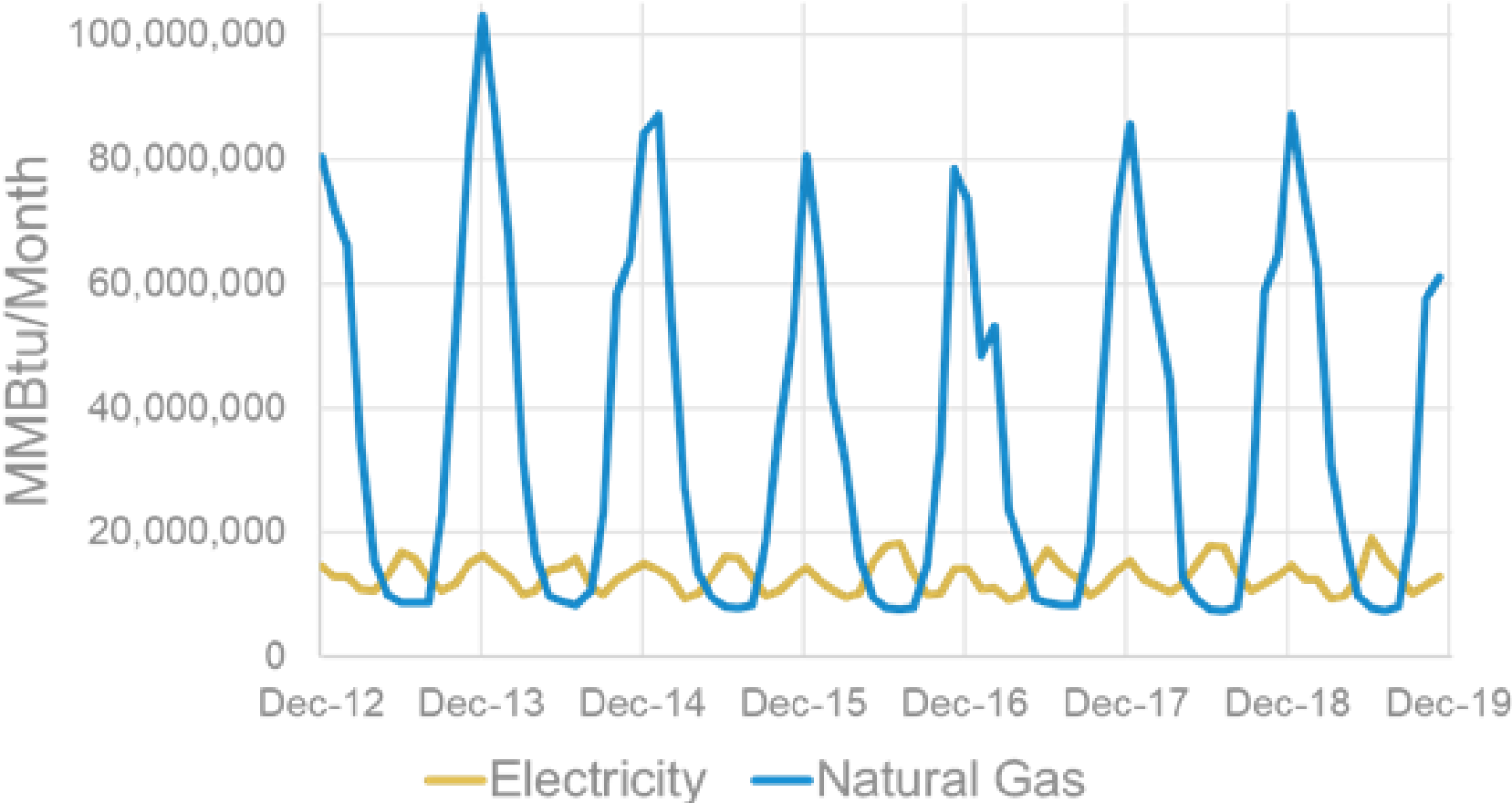
Ratio of heating to cooling is high, notably in northern regions (>5:1).

Shifting from gas to electric in colder weather conditions raises issues:

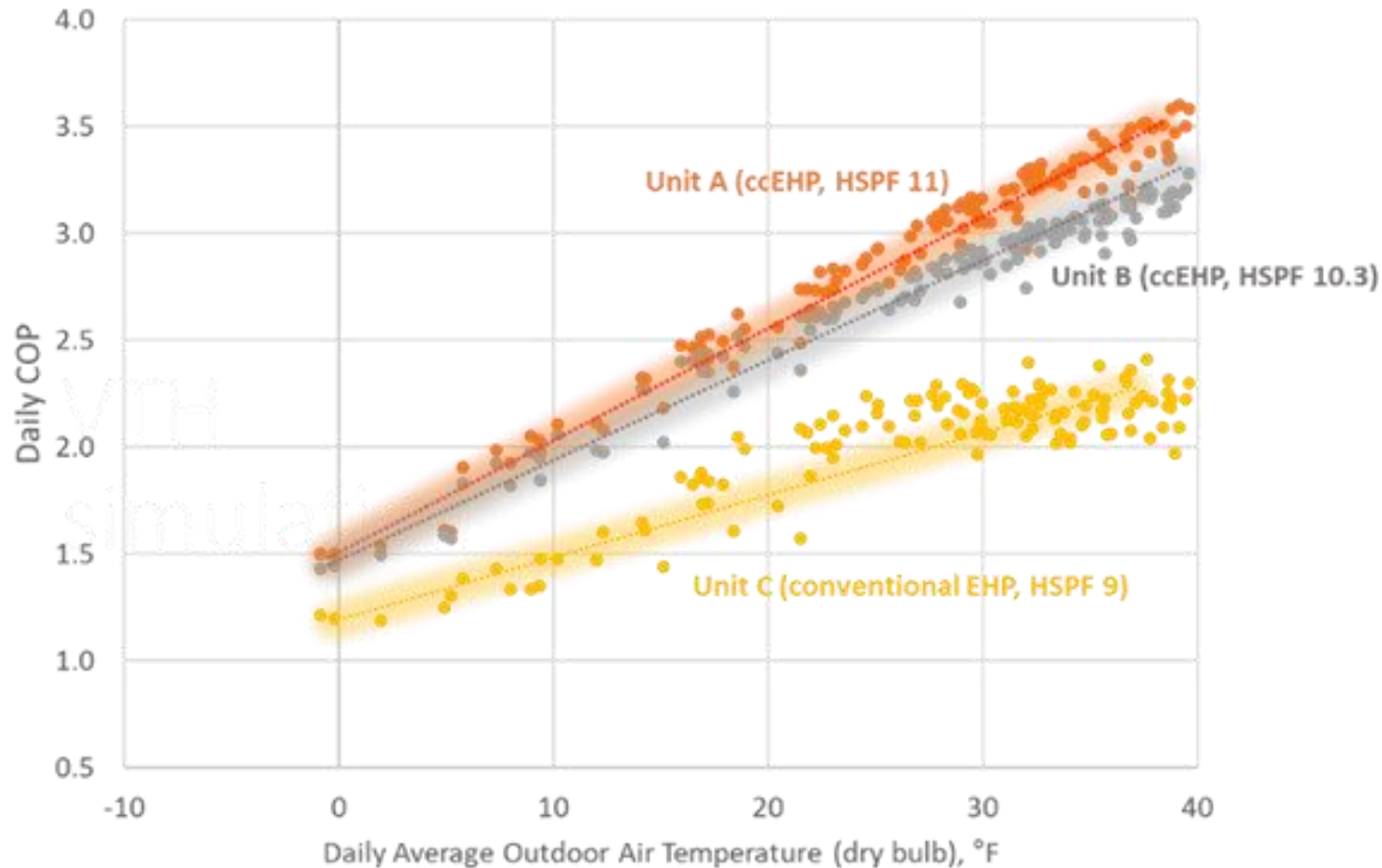
1. Higher consumer energy costs
2. Large electricity demand peaks (including severe peaks during extremely cold weather)
3. Seasonal electricity demand increases often met with dispatchable power generation having appreciably higher GHG emission rates

Heating >> Cooling

State of Illinois Monthly Residential Energy Use



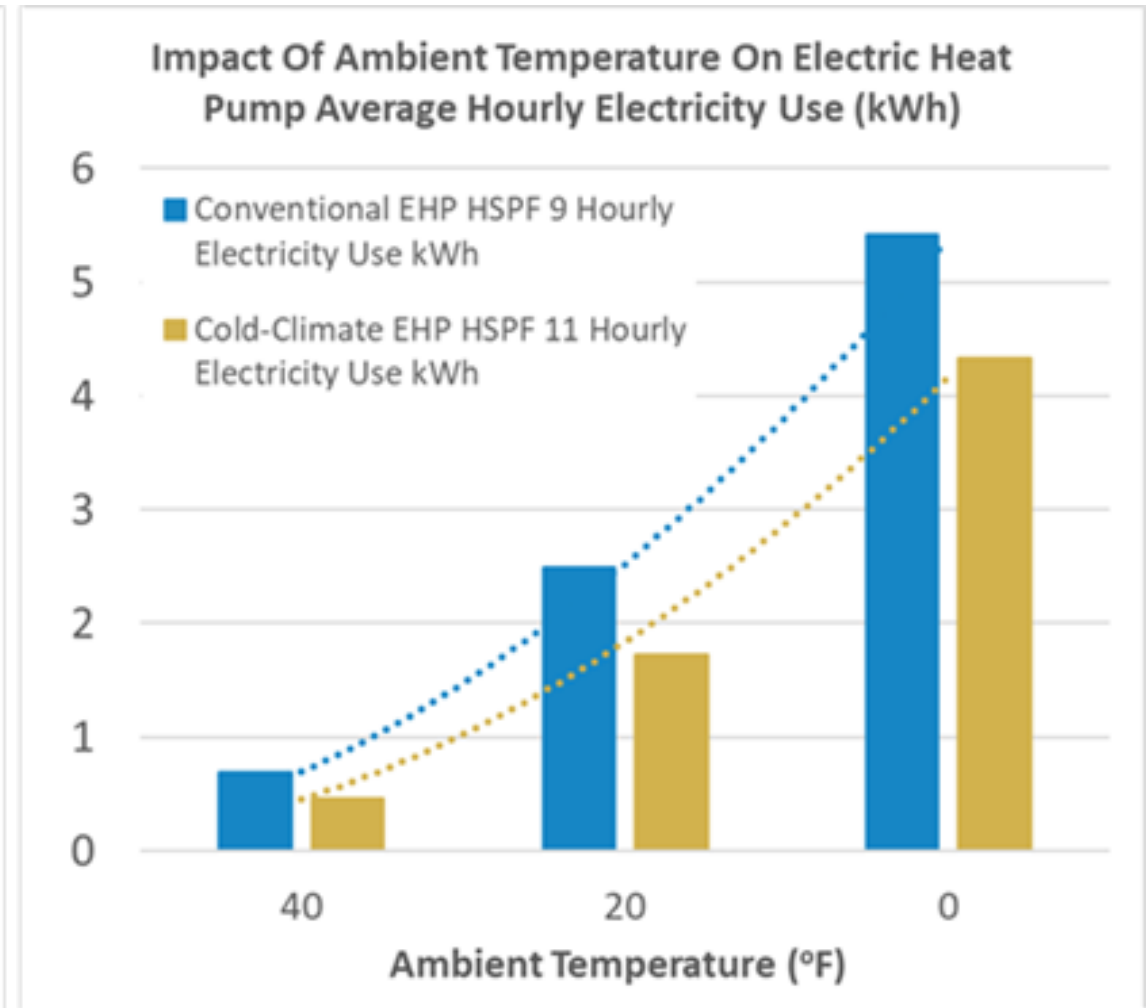
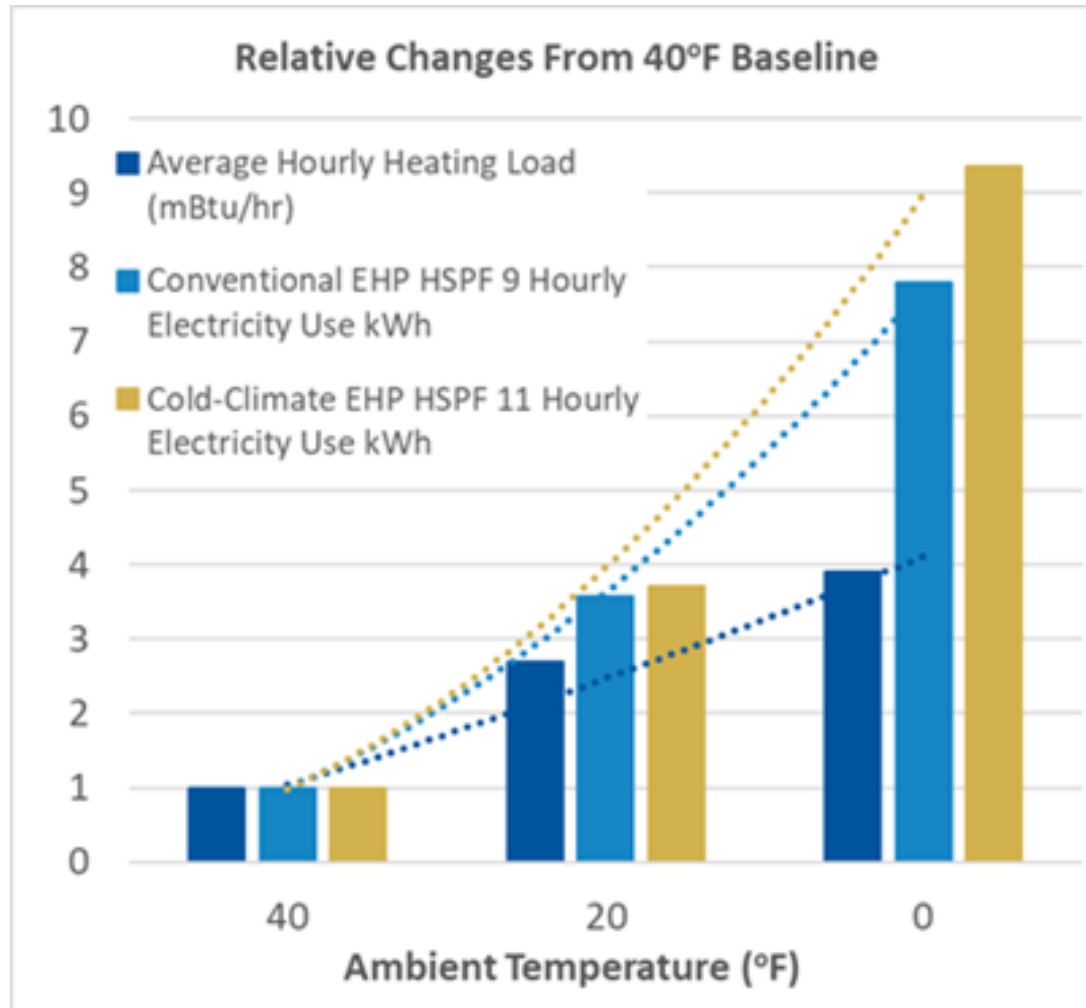
Impact of Outdoor Temperatures on Electric Heat Pump Efficiency



Real-world electric heat pump (EHP) efficiency goes down with temperature

Cold-climate (ccEHP) units an improvement, but still have lower efficiency and higher electricity consumption rates at colder temperatures

Impact of Outdoor Temperatures on Electricity Demand and Electric Heat Pump Efficiency

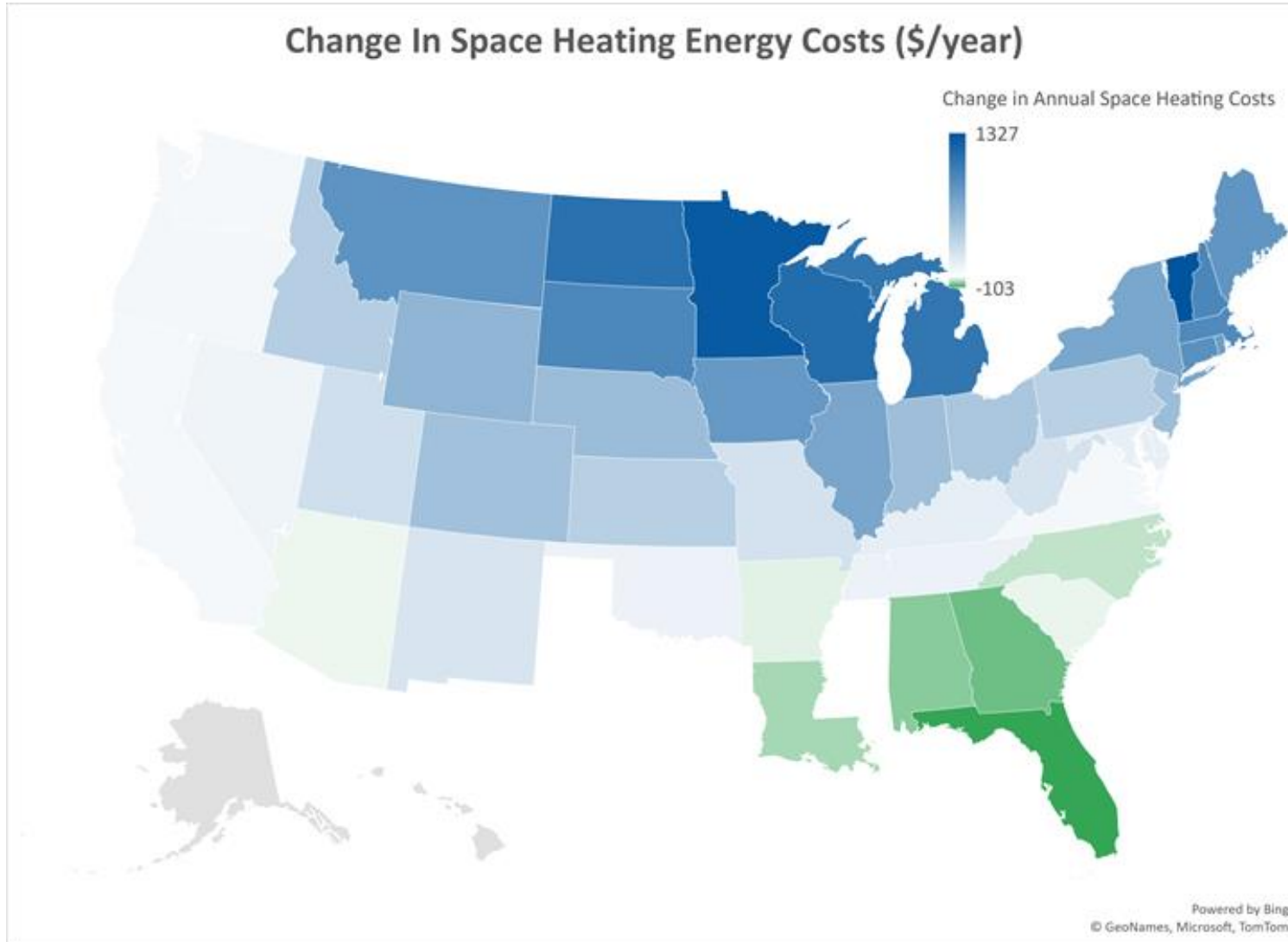


Residential Seasonal Space Heating Analysis

- State-level analysis of natural gas and electric space heating options
 - Gas furnace with 95% efficiency; electric heat pump with HSPF 9.0 rating
 - Single-family homes with about 1600-2000 ft² of living space
- Metrics analyzed:
 - Consumer source energy use and annual space heating costs
 - GHG emissions (winter marginal and winter average)
 - Projected state-wide future winter residential peak month electricity use with widespread residential electrification
- Results incorporated into a final report and an online website with interactive state-level data viewer

<https://www.gti.energy/residential-space-heating/>

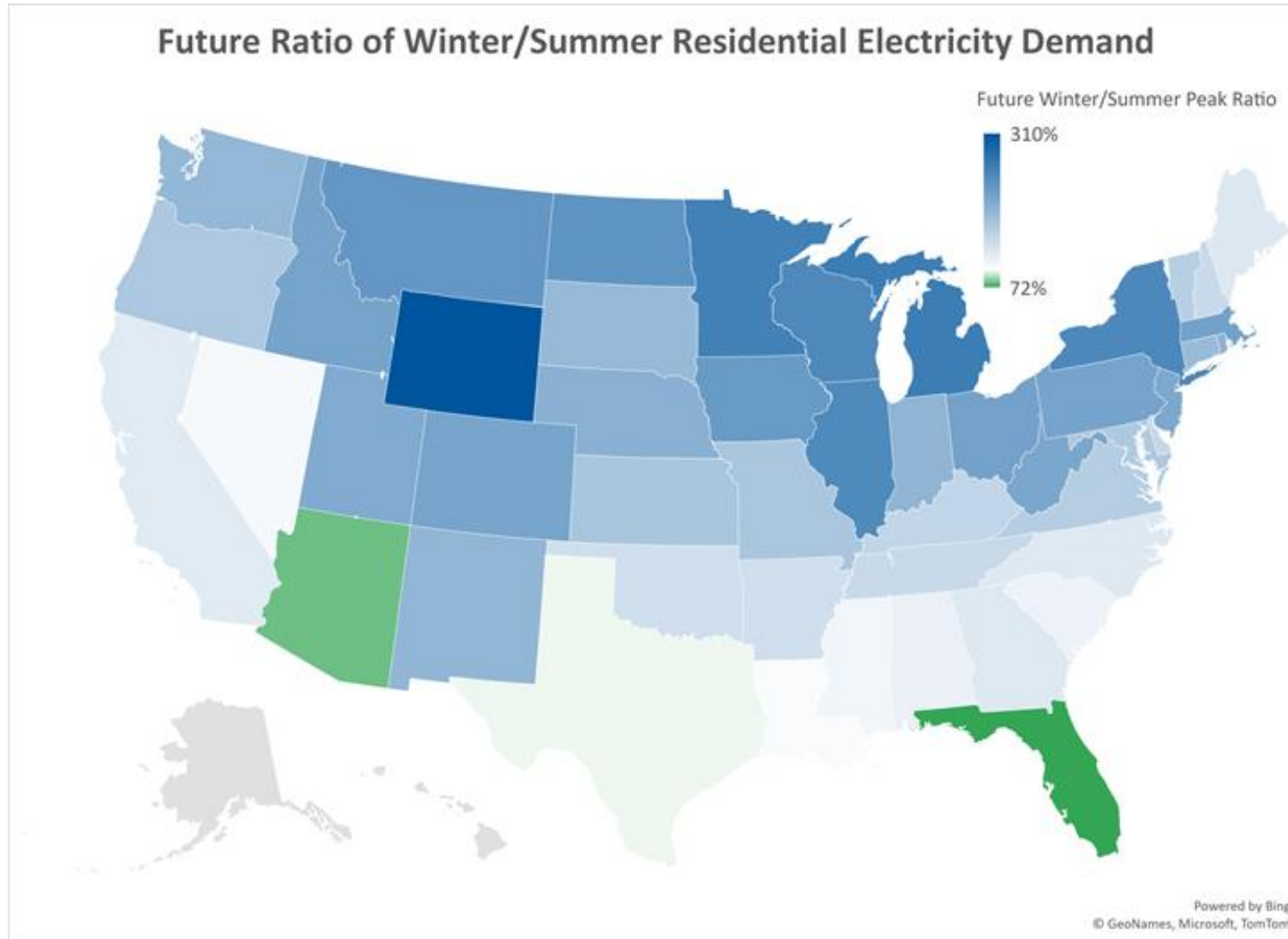
Single-Family Home Space Heating Cost Changes



On average, a shift from natural gas to electric space heating for a typical single-family home (1600-2000 ft²) resulted in an average annual increase of \$411 (66% increase)

Space heating costs would increase in 38 of the 48 states (79%)

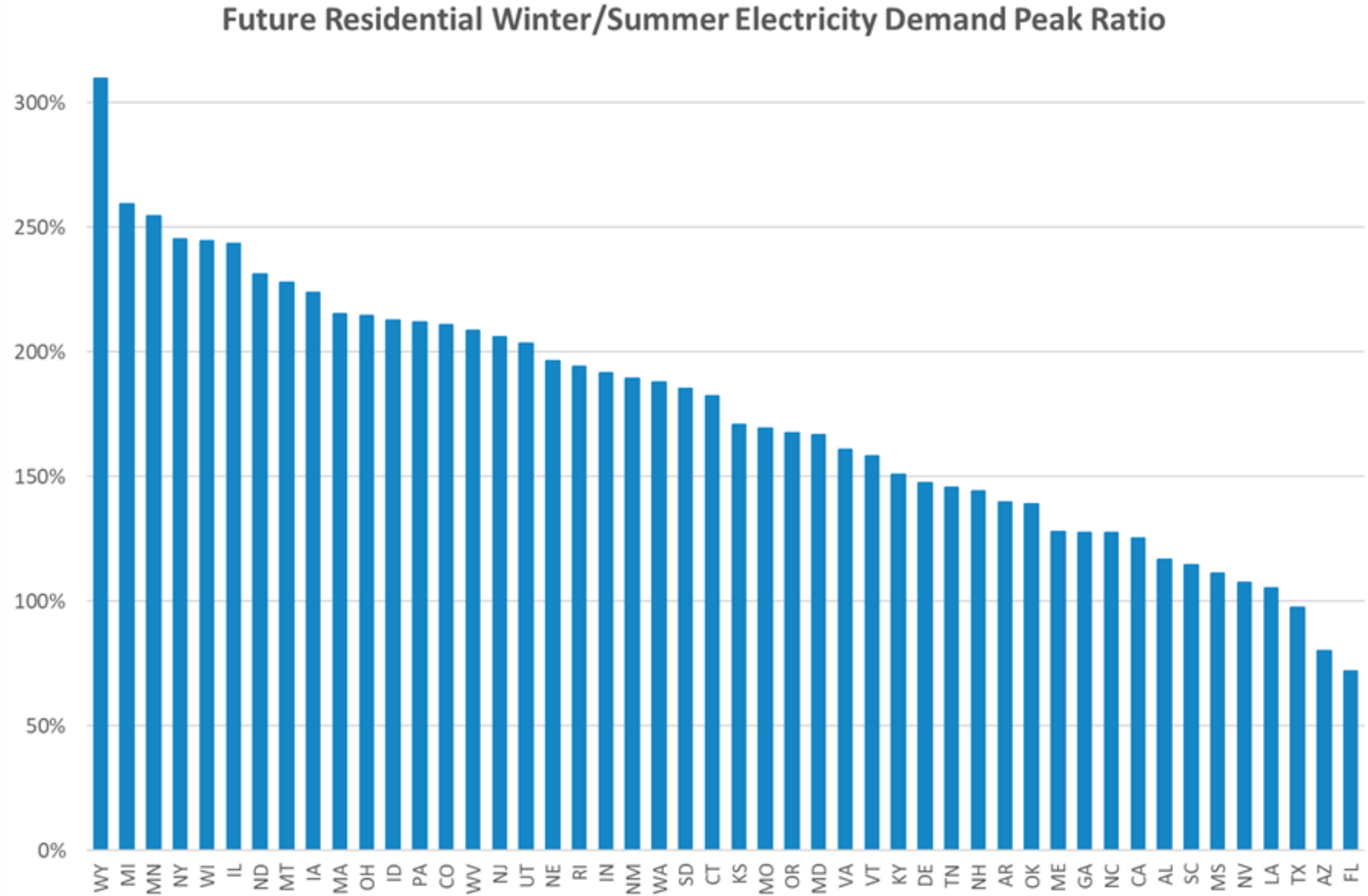
Impact on Peak Winter Residential Electricity Demand (Compared To New Summer Peaks)



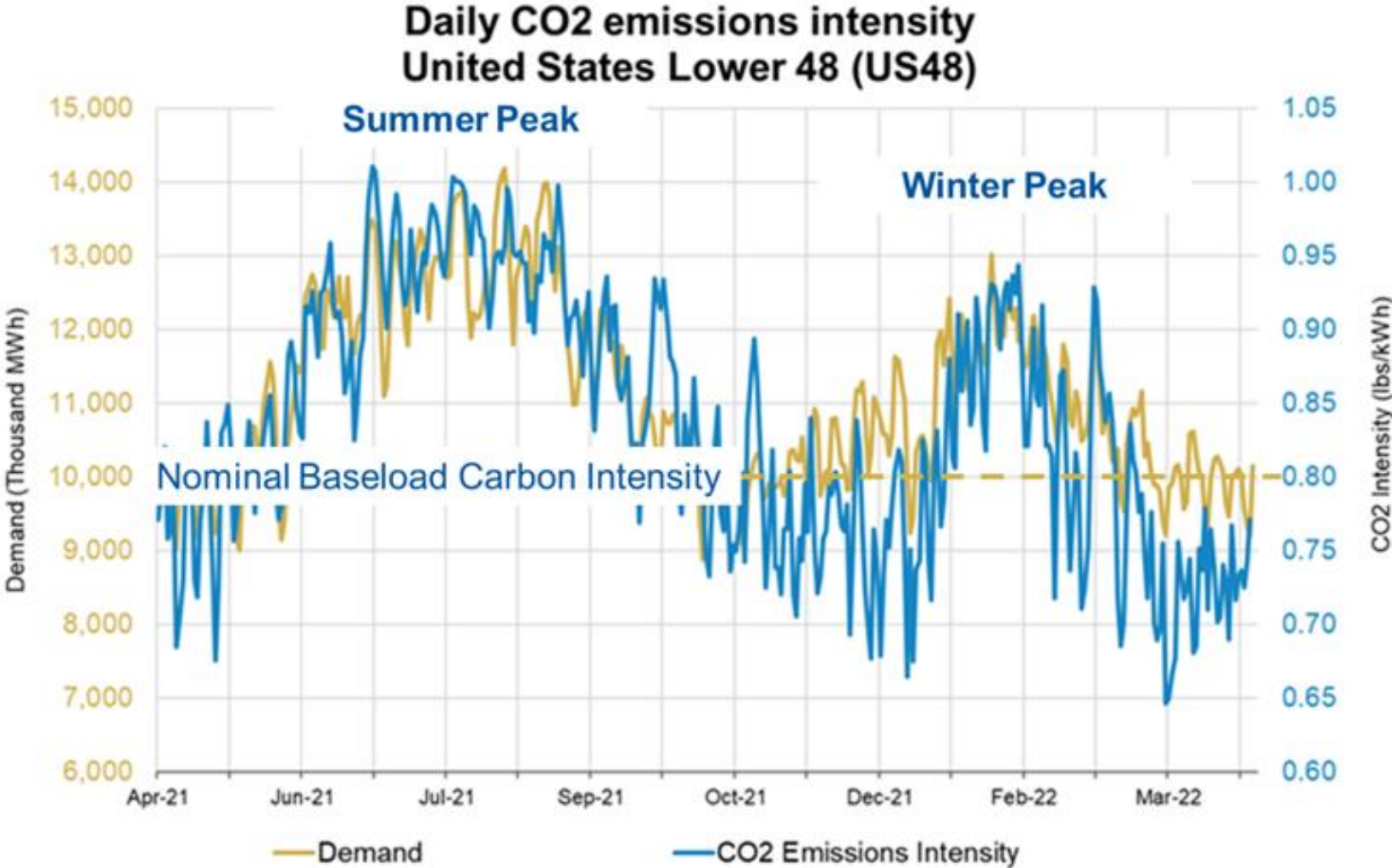
Across these forty-eight states, the winter peak for residential electricity would be 175% of the future summer peak

Winter peaks would occur in 45 of the 48 states (94%)

Impact on Projected Peak Winter Electricity Demand Compared To Summer Peaks



Changes In U.S. Power Generation Carbon Intensity From Seasonal Space Conditioning Loads

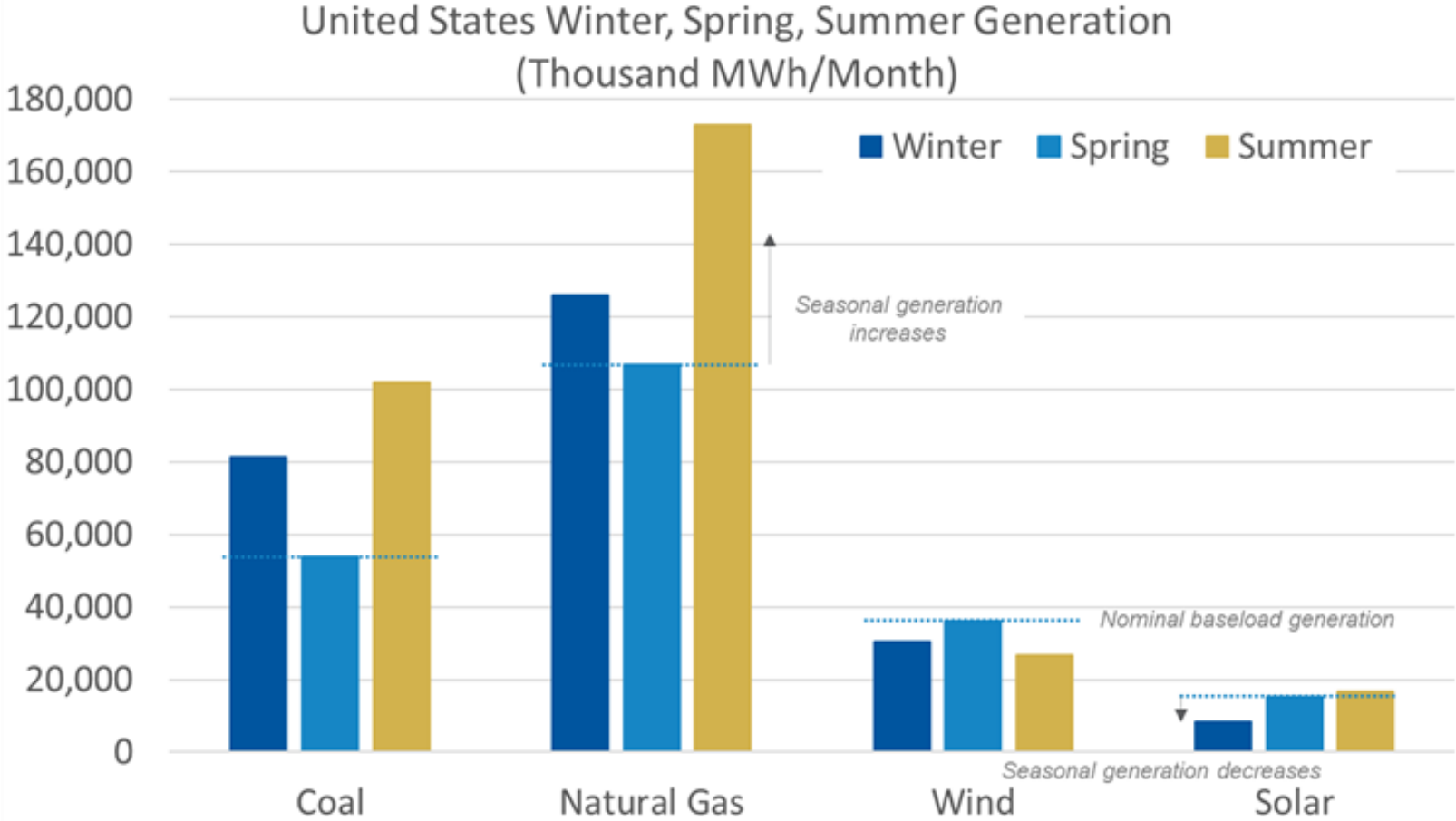


Source: U.S. Energy Information Administration, Form EIA-930, 'Hourly and Daily Balancing Authority Operations Report'

Seasonal use of electricity for space conditioning (heating or cooling) results in a higher emission rate compared to baseload periods such as spring and fall months.

Results vary by state, but the pattern exists in overwhelming number of states and regions.

Seasonal Generation For Space Conditioning: U.S. Overall Market

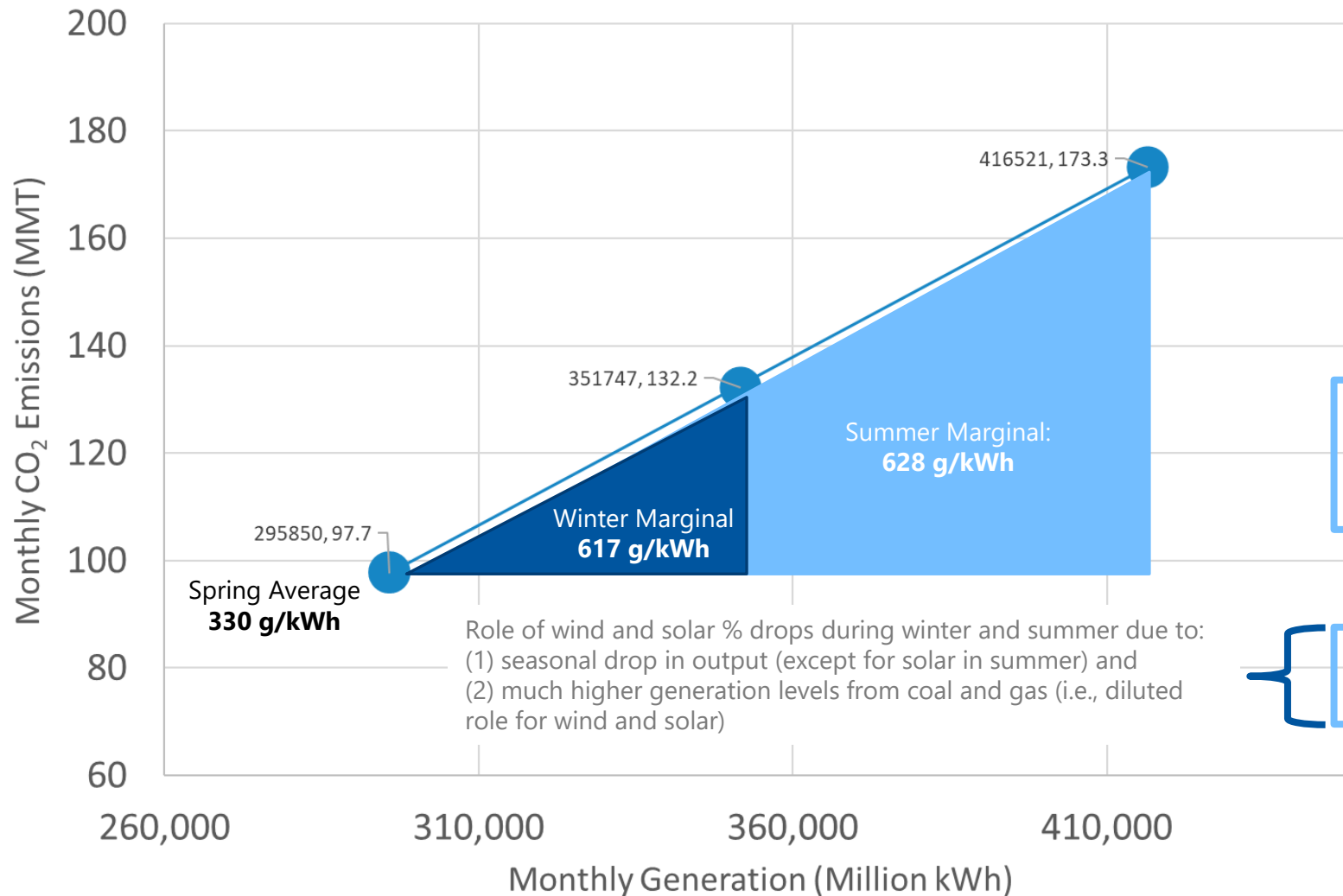


Across the U.S. (and in most states) winter heating and summer cooling loads mainly met by dispatchable natural gas or coal generation

Both wind and solar generation typically decline in January (especially solar generation) – which necessitates even more gas or coal generation to meet winter heating demand

Source: DOE-EIA (2021 data)

U.S. Generation, Power Sector CO₂ Emissions, and Seasonal Marginal Emission Rates

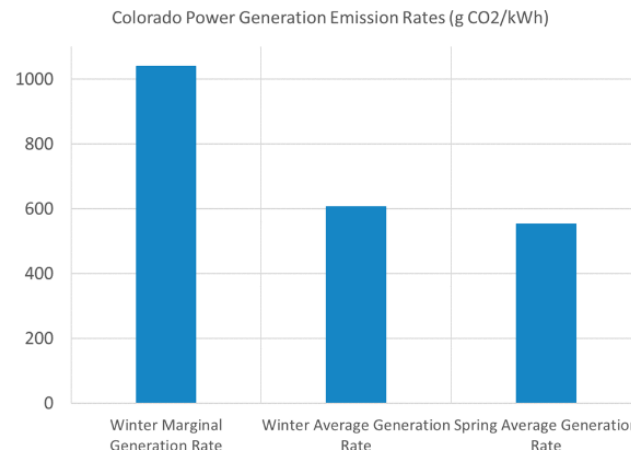
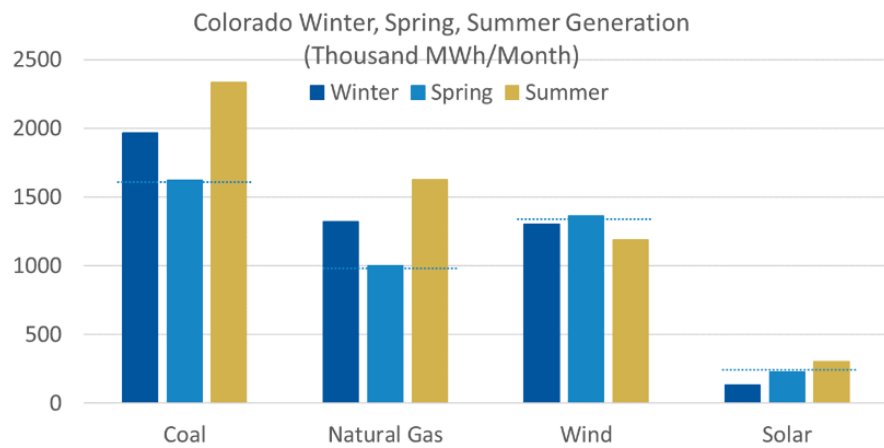


Seasonal Marginal CO₂ Emissions Generation Rate (g CO₂/kWh)

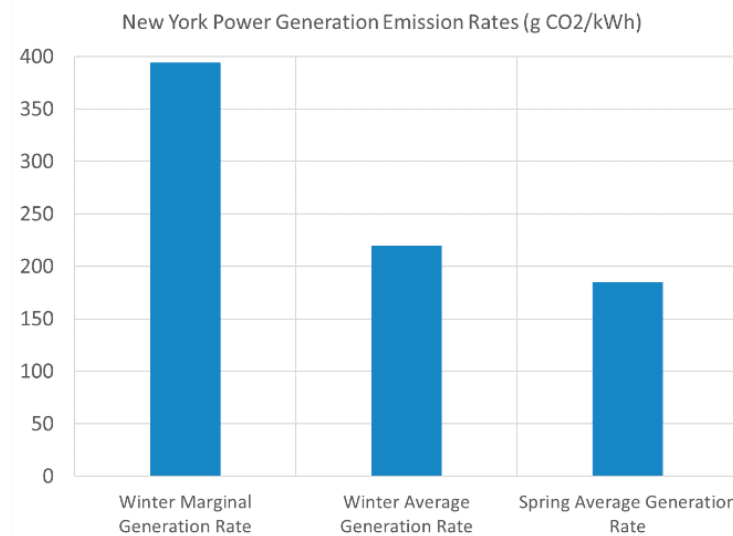
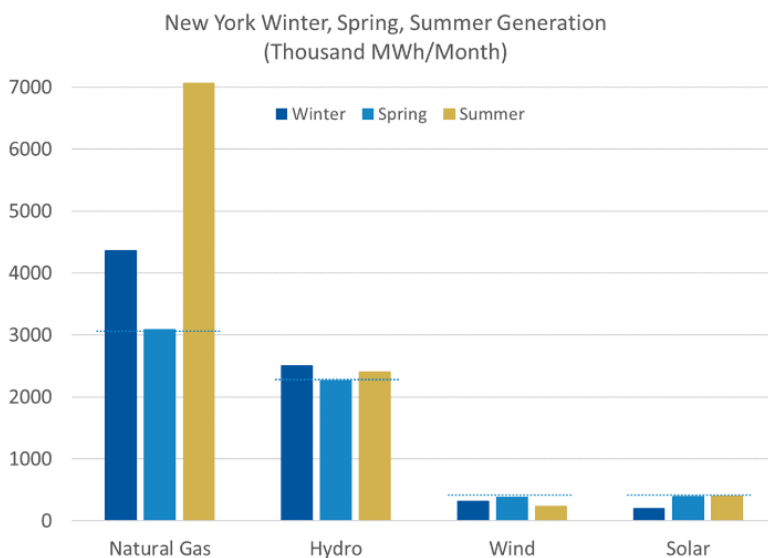
$$= \frac{\Delta \text{CO}_2 \text{ Emissions}}{\Delta \text{ Generation}}$$

2021 U.S. Generation	Spring Apr-21	Winter Jan-21	Summer Aug-21
Coal	18.2%	23.2%	24.5%
Petroleum liquids	0.3%	0.3%	0.3%
Natural gas	36.1%	35.8%	41.5%
Nuclear	19.3%	20.4%	16.7%
Hydroelectric	6.5%	7.3%	5.0%
Wind	12.2%	8.7%	6.4%
Solar	5.2%	2.4%	4.0%
Geothermal	0.4%	0.4%	0.3%
Biomass	1.4%	1.4%	1.2%
Pumped hydro storage	-0.1%	-0.1%	-0.2%
Other	0.3%	0.3%	0.2%

Seasonal Generation For Space Conditioning: State-Level Examples

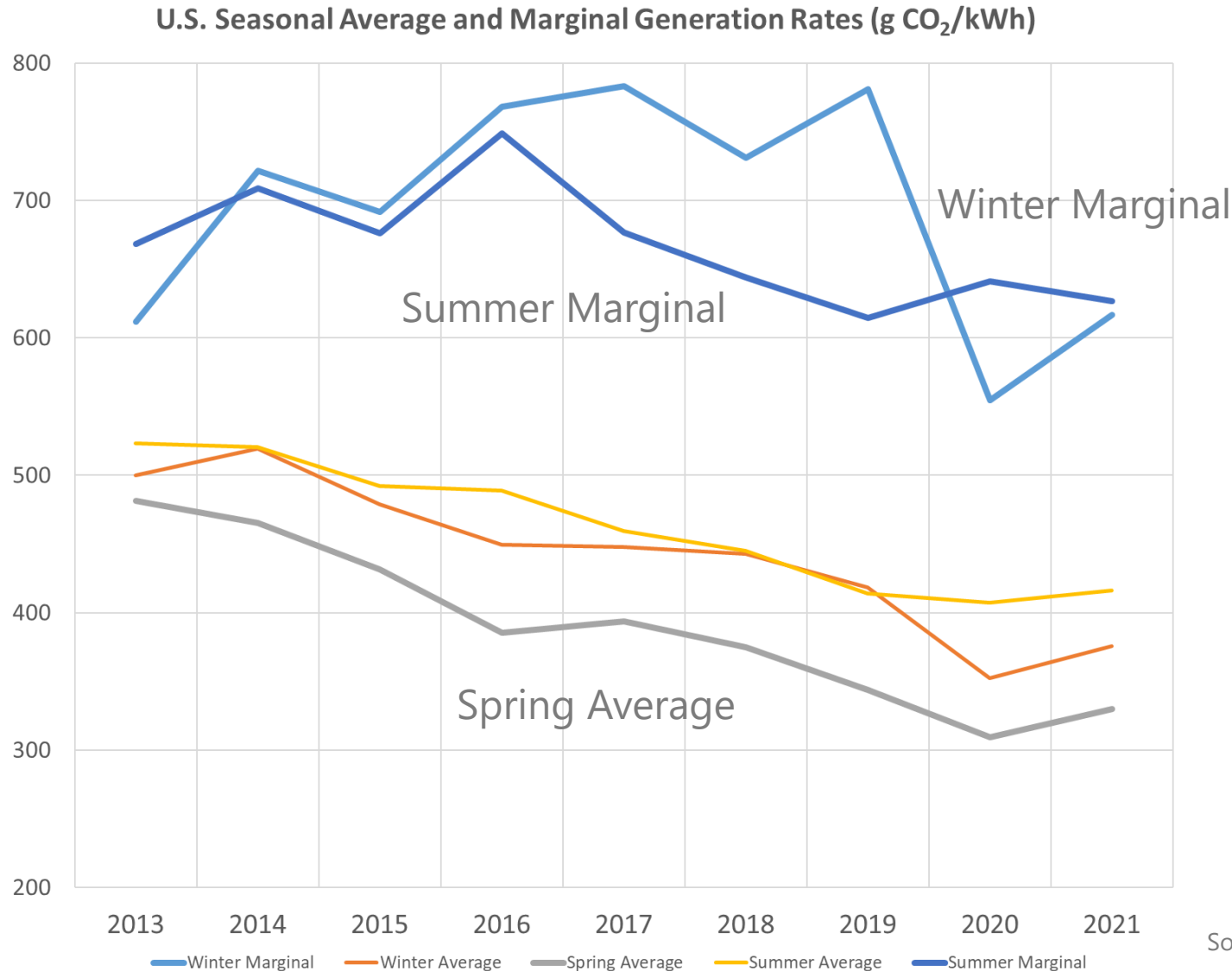


Over 80% of states show a pattern of ramping up gas or coal generation to meet winter peak electricity demand



Adding winter loads results in a marginal emissions rate that is considerably higher than average Spring levels

U.S. Average and Marginal Generation Rate (gCO₂/kWh) Trends



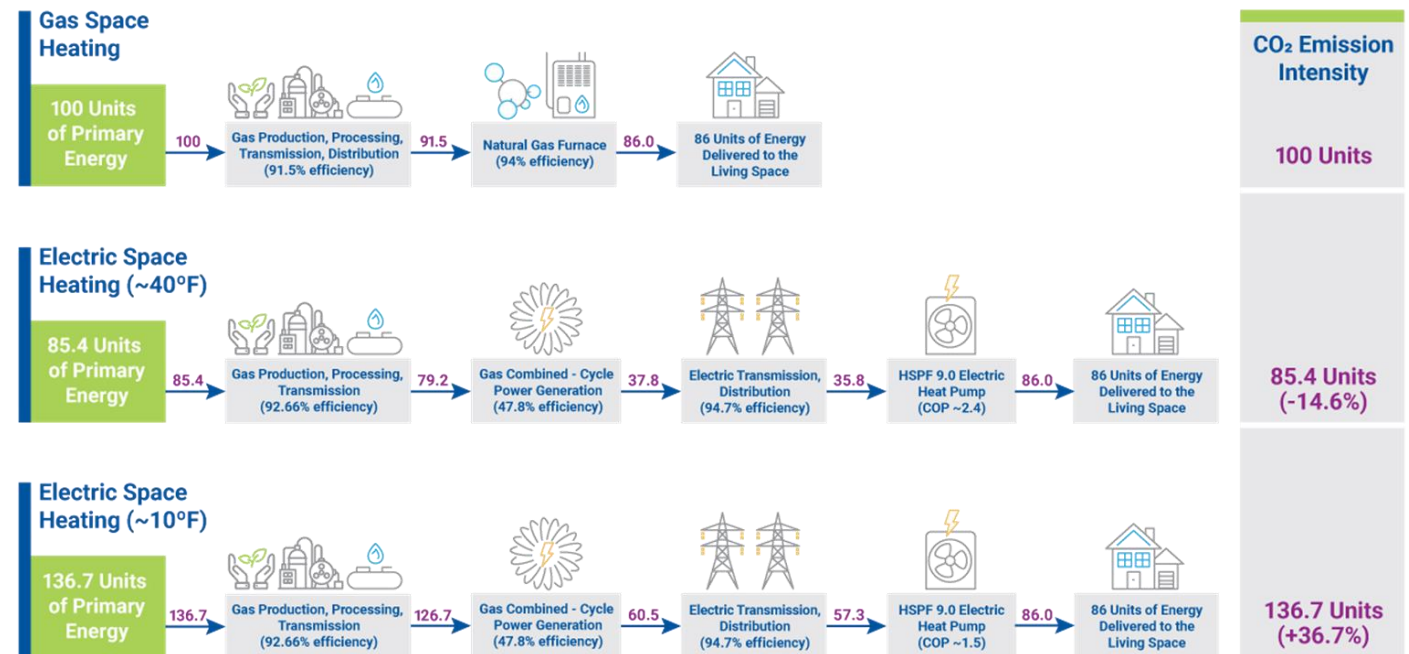
Spring Average CO₂ emission generation rates are trending downward

Winter and Summer Marginal CO₂ emission generation rates are considerably higher with relatively smaller changes

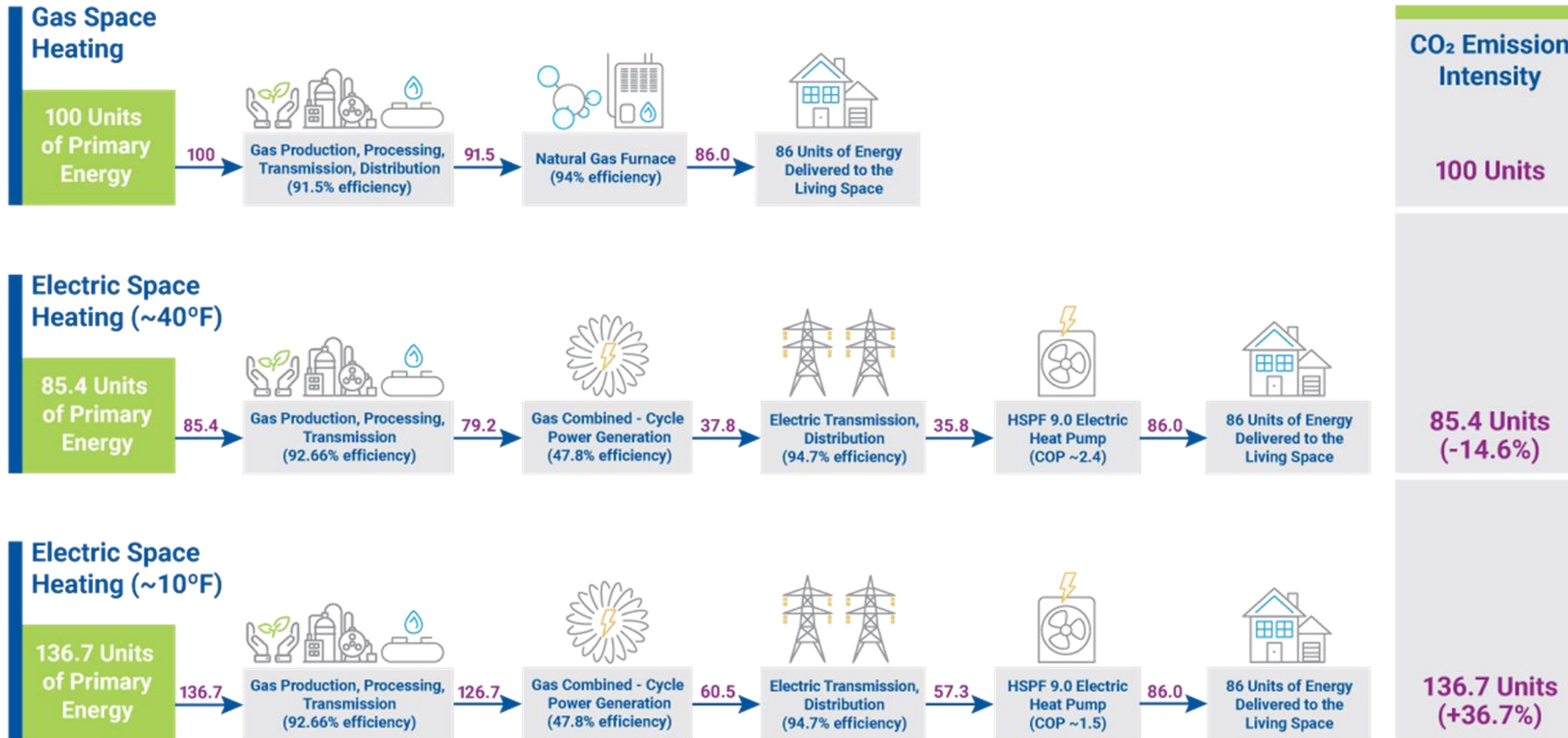
More effort needed to decarbonize summer and winter seasonal generation

Full-Cycle Energy and CO₂ Emissions Comparison

- In practice, electric space heating will in many cases result in smaller GHG emission reduction benefits than anticipated (or increases in some states and temperature conditions)
 - This is particularly true when colder temperatures descend on a region and dispatchable resources such as natural gas combined-cycle plants are used to meet space heating (non-baseload) seasonal demands
- Impact is compounded by the typical drop-off of wind and solar generation during winter months
 - Severe decline in winter solar generation occurs in most regions



Full-Cycle Energy and CO₂ Emissions Comparison




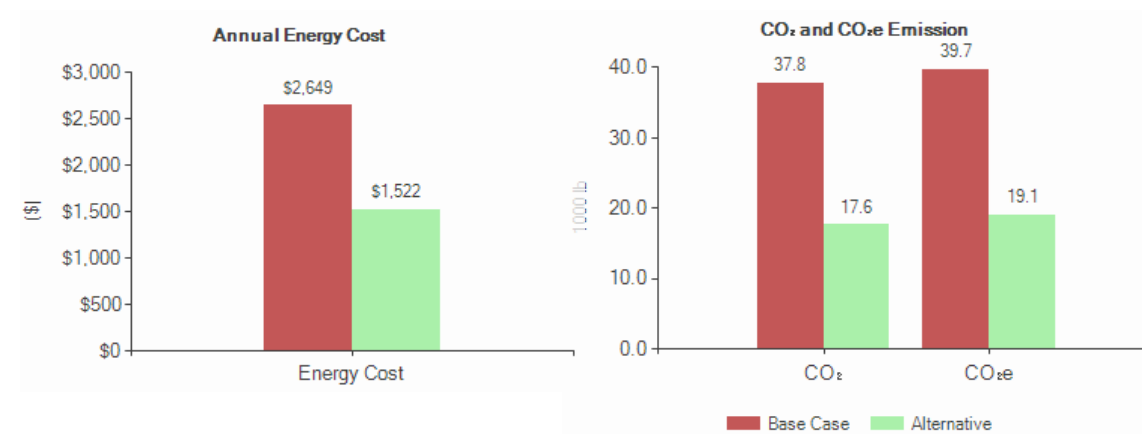
Energy Planning Analysis Tool <http://epat.gastechnology.org/>

- State level analysis was performed using GTI Energy's **Energy Planning Analysis Tool (EPAT)** developed with support from the Carbon Management Information Center (CMIC) and AGA/APGA/NPGA
- EPAT allows comparison of consumer energy costs, **full-fuel-cycle** energy consumption, and greenhouse gas emissions for comparable residential technology options for building energy services using electricity, natural gas, and propane
 - Public domain web-based tool
 - Evaluations at state and city level
 - “Current Year” annual energy and equipment costs or multi-year analysis through 2050
 - User-inputs available for all variables

 **Energy** Source energy

 **Environment** GHG and criteria pollutant emissions

 **Economics** Annual energy cost, simple payback, NPV



Energy Planning Analysis Tool: Data Sources

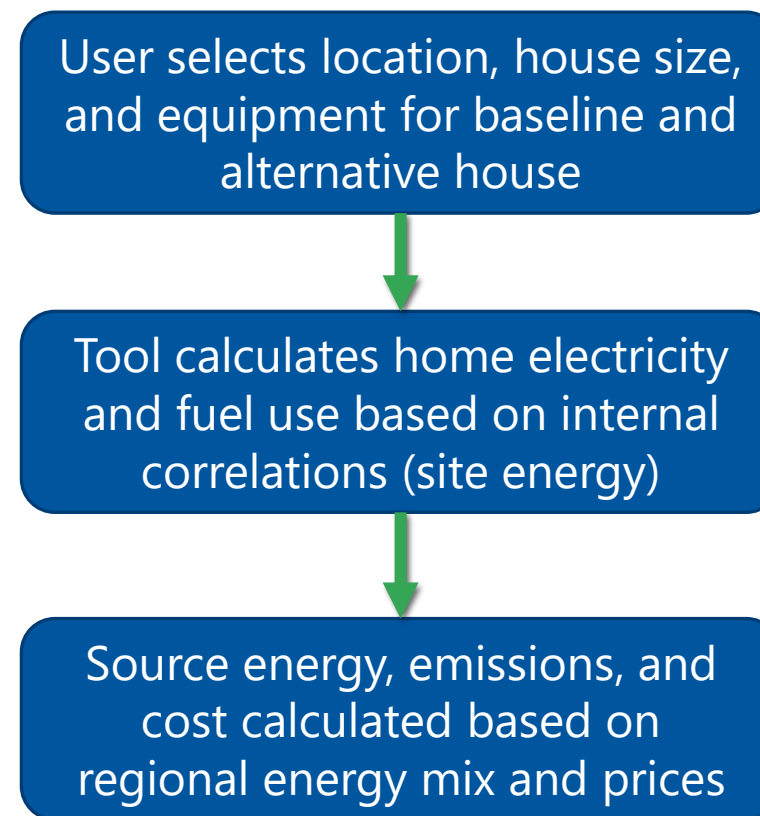
EPAT uses public databases for determining cost, emissions and source energy factors...

Energy and emissions from upstream fuel production	Argonne National Lab GREET® model, EPA GHGI
Regional electric grid mix	US EPA eGRID2020, EIA Annual Energy Outlook 2020
Residential electricity and fuel prices by state	US EIA
Installed equipment costs	NREL NREM 3.1.0
Average residential home size and number by state	US EIA Residential Energy Consumption Survey

...and GTI Energy generated information for building energy use.

Regional heating/cooling load	Building energy models
Annual site energy use for emerging technologies	Reduced order correlations from research

EPAT workflow

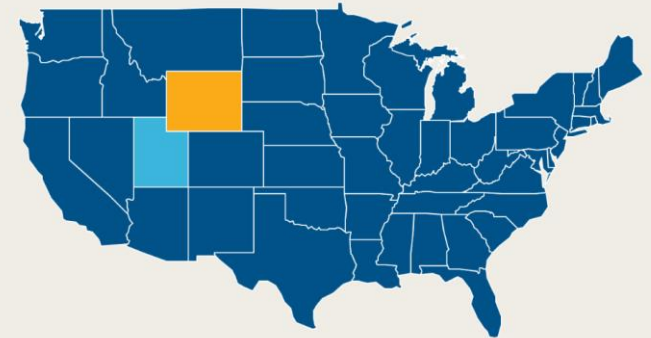


Observations About RMI Analysis

“It’s Time to Incentivize Residential Heat Pumps”

- RMI analysis is incomplete:
 - Should use **winter marginal emissions** profile for electric space heating (uses **future average** values)
 - **Analysis assumes baseline electricity use**, but space heating electrification significantly increases peak winter demand and implies a different generation scenario
 - **High seasonal COP heat pump values used**
 - In practice many consumers unwilling or unable to pay for premium equipment
 - Efficiency will be demonstrably lower during very cold temperatures and grid capacity will be highly stressed – elevating risks of grid forced outages
 - If electric heat pumps are incentivized, a hybrid gas/electric approach should be factored from a consumer/grid perspective

Emissions Impact by State—Heat Pumps vs. Gas Furnace
(Continental United States)



[It's Time to Incentivize Residential Heat Pumps - RMI](#)



Complementary “Hybrid” Natural Gas and Electric Space Conditioning Systems



- **“Hybrid” space conditioning systems** allow consumers to make smart choices
 - While avoiding using electric systems when they’re inefficient, costly, place extreme loads on distribution systems, and have high GHG emission profiles
- Steps
 1. Replace conventional air conditioner with electric heat pump (electric EE programs)
 2. Retain/use high-efficiency gas furnace as appropriate (natural gas EE programs)
 3. Smart thermostat chooses electric or gas space heating depending on outdoor temperature, operating cost, or other factors



Decarbonizing Dispatchable Generation

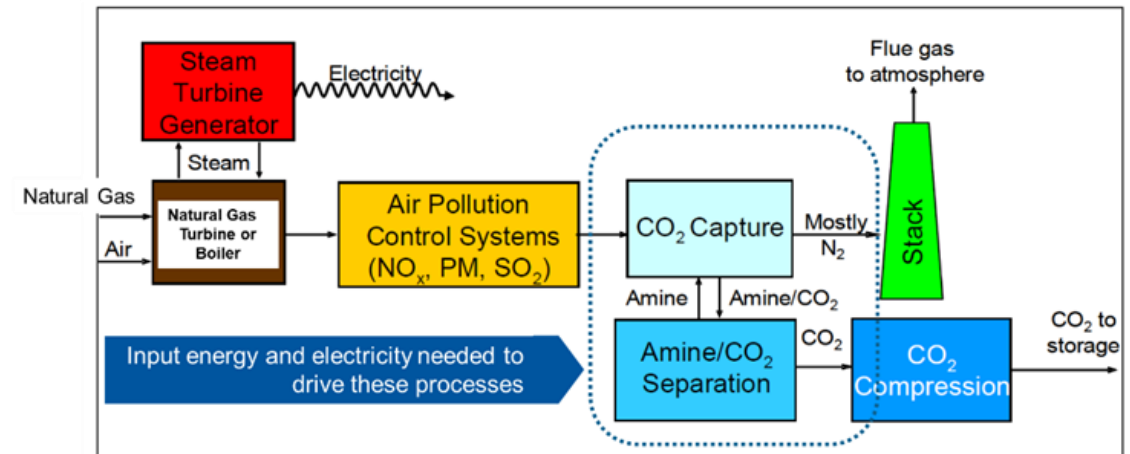
Natural Gas Combined-Cycle Power Plants

Using Renewable Gas



Using Carbon Capture

Post-Combustion CO₂ Capture: Example Process

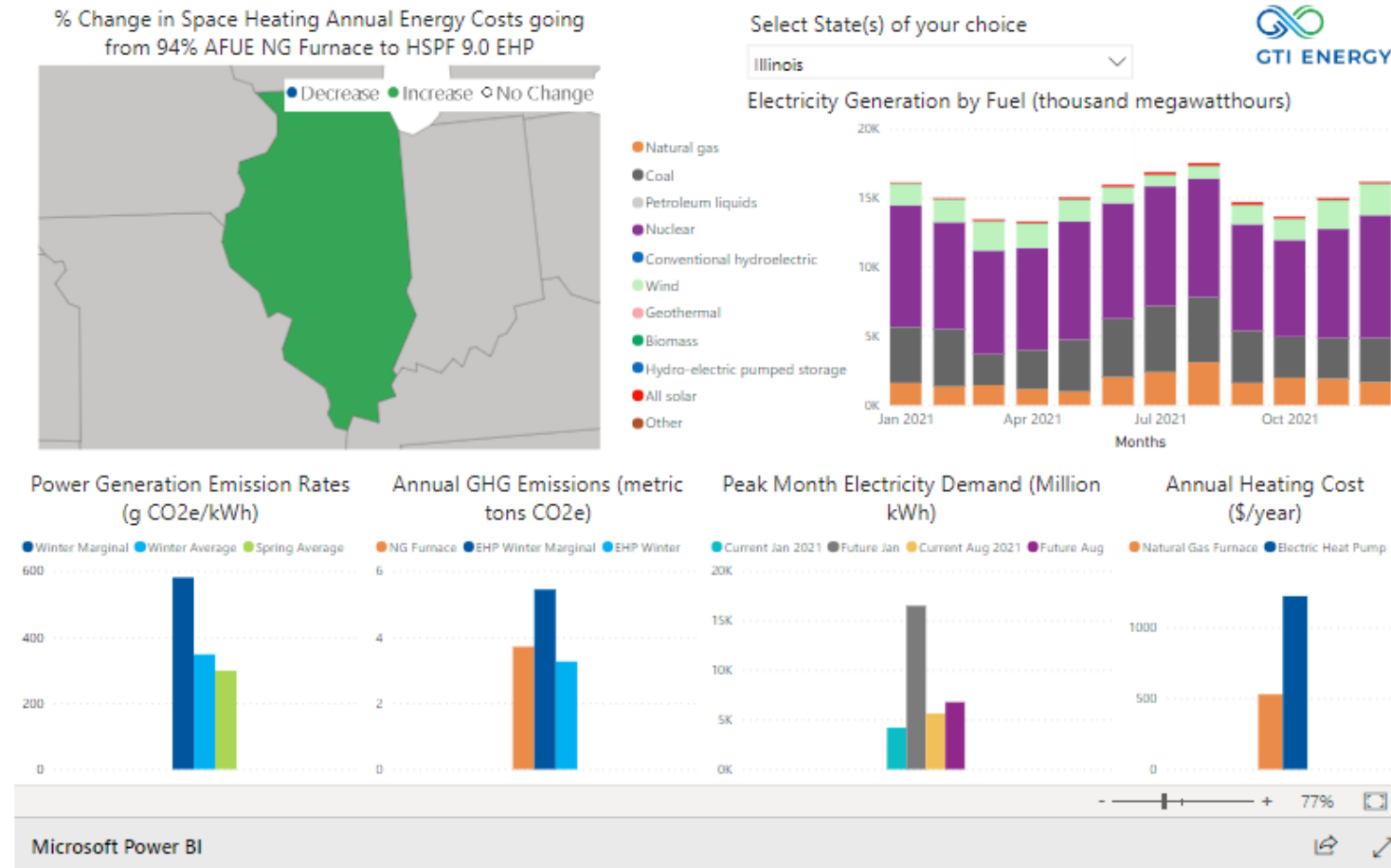


Adapted from: **Source:** E. S. Rubin, "CO₂ Capture and Transport," *Elements*, vol. 4 (2008), pp. 311-317.

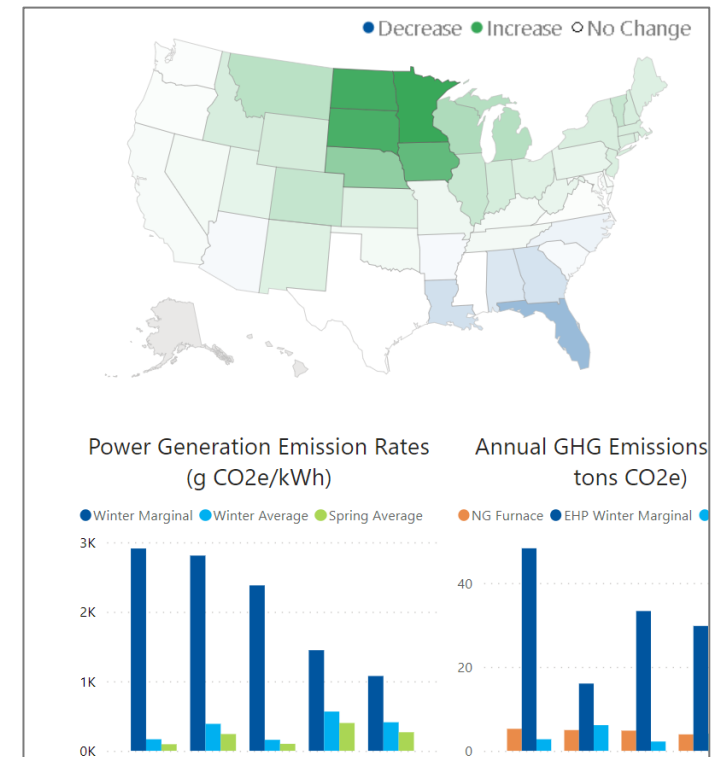
Renewable gas can be used to decarbonize gas space heating or gas power generation

Interactive Website and Data Viewer

Residential Space Heating Comparison



Explore grid mix, energy cost, and emissions by state or groups of states



Summary

- Challenges using electric space heating, especially in cold regions/during cold periods
 - Heating loads >> cooling loads in most of the country
 - Sensitivity of electric heat pump efficiency to outdoor temperatures
 - Higher CO₂ emission rates from seasonal power generation
 - Together, these limit ability to capture real-world GHG reductions
- Solutions
 - Residential hybrid natural gas/electric space heating systems
 - Using gas furnaces or boilers during colder temperatures
 - Decarbonizing dispatchable winter electricity generation such as natural gas combined-cycle generation plants

Thank you to AGA for hosting this webinar and the Carbon Management Information Center (CMIC) members for their support of the underlying EPAT analytical tool (and AGA) and report production!