

The Environmental Partnership

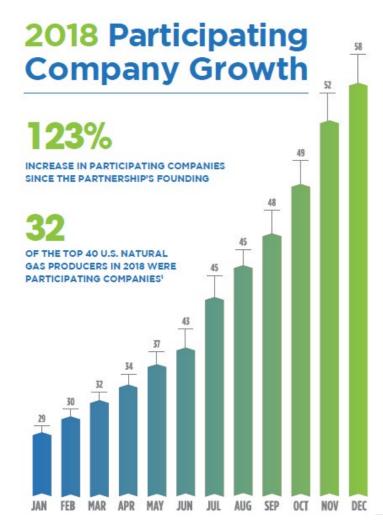
Mission

Continuously improve the industry's environmental performance by taking action, learning about best practices and technologies, and fostering collaboration in order to responsibly develop our nation's essential oil and natural gas resources.





Program Growth in 2018





































CALIFORNIA



devon



encana



EQT









Denbury 6

















































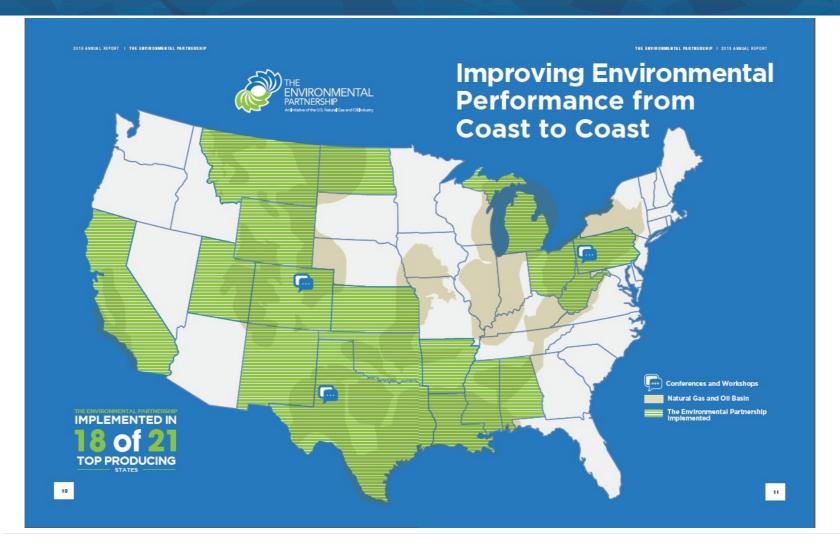








Building Broad & Diverse Participation





67 Participating Companies

- Aera Energy
- 2. Aethon Energy
- 3. Alta Resources
- 4. American Petroleum Partners
- 5. Anadarko
- 6. Antero Resources
- 7. Apache
- 8. Ascent Resources
- 9. BHP
- 10. BP
- 11. Cabot Oil and Gas
- **12.** California Resources Corporation
- 13. Callon Petroleum
- 14. Chesapeake
- 15. Chevron
- 16. Cimarex
- 17. ConocoPhillips

- 18. Continental Resources
- 19. CrownQuest
- **20.** Denbury Resources
- 21. Devon
- 22. Encana
- 23. EOG Resources
- 24. EQT
- 25. Equinor
- 26. Equitrans Midstream
- 27. Extraction Oil & Gas
- 28. ExxonMobil
- 29. Felix Energy
- **30. Fieldwood Energy**
- 31. FLYWHEEL ENERGY
- **32.** Gulfport Energy
- 33. Hess
- 34. HHEX Energy
- 35. HighPoint Resources

- 36. Hunt Oil Company
- 37. JKLM Energy
- 38. Lime Rock Resources
- 39. Marathon Oil
- 40. Murphy Oil
- 41. Noble Energy
- 42. Oasis Petroleum
- 43. Occidental Petroleum
- 44. PDC Energy
- 45. Penn General Energy
- **46.** PennEnergy Resources
- **47.** Pioneer Natural Resources
- 48. QEP Resources
- 49. Range Resources
- **50.** Red Bluff Resources
- 51. Repsol
- **52.** Riviera Resources

- 53. Sable Permian Resources
- 54. Seneca Resources
- 55. Sequitur Energy
- 56. Shell
- 57. SM Energy
- 58. Southwestern
- 59. Summit Discovery Resources
- **60.** Surge Energy
- 61. Total
- **62.** Trinity Operating
- 63. Warwick Energy
- 64. Western Gas
- 65. Whiting Petroleum
- 66. WPX Energy
- 67. XTO Energy



The Environmental Partnership

Take Action

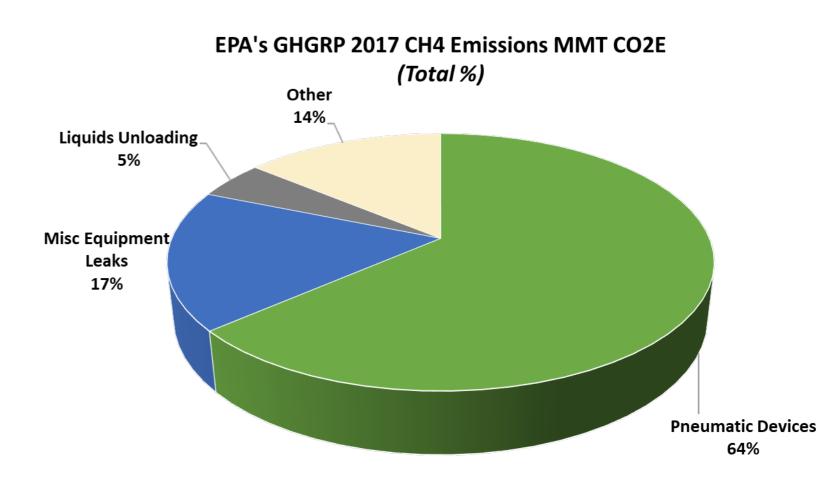




Emission Sources of Interest

Focus on highest emitting sources:

- Equipment Leaks
- High-Bleed Pneumatic Controllers
- Liquids Unloading





Environmental Performance Programs

To address top-emitting sources, participating companies will implement the following Environmental Performance Programs in a manner that best suits their unique operations:

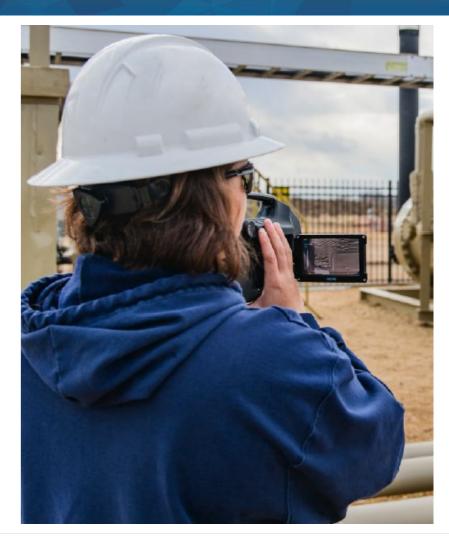
- Detection and timely repair (within 60 days) of leaking equipment using optical gas imaging cameras or portable analyzers
- 2. Replacement or retrofitting of high-bleed pneumatic controllers with lower-emitting or zero-bleed controllers
- 3. Implementation of a best practice to minimize emissions by monitoring manual liquids unloading events





Leak Detection and Repair Program

- Participating companies utilize the latest technology and increase their efforts to detect and capture fugitive emissions at their facilities.
- Example technologies include:
 - Optical Gas Imaging Cameras (OGI)
 - Portable Analyzers
 - Drones
- Fugitive emissions detected must be repaired within
 60 days unless delay of repair required





Leak Detection and Repair Program

2018 Highlights



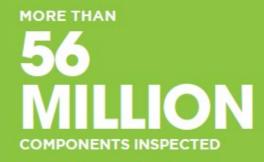
0.16%
LEAK OCCURENCE RATE

78,000
SITES SURVEYED





MORE THAN 156,000 SURVEYS CONDUCTED







Pneumatic Controller Program

- Participating companies replace onshore gaspowered, continuous, high-bleed pneumatic controllers with one of the following technologies:
 - Continuous-low-bleed controller
 - Intermittent-vent controller
 - Electrically operated or mechanical controller
 - Convert to compressed air to replace natural gas as the motive gas
 - Remove from service where feasible with no replacement

2018 Highlights

MORE THAN

28,000

HIGH-BLEED PNEUMATIC
CONTROLLERS REPLACED,
RETROFITTED, OR REMOVED
FROM SERVICE PRIOR TO 2018





3,000

ADDITIONAL HIGH-BLEED
PNEUMATIC CONTROLLERS
REPLACED, RETROFITTED,
OR REMOVED FROM SERVICE

28
PARTICIPATING COMPANIES
NO LONGER HAVE HIGH-BLEED
PNEUMATIC CONTROLLERS
IN THEIR OPERATIONS





Gas Well Liquids Unloading Program

- Gas well liquid unloading is a procedure, implemented periodically, where liquids that have accumulated are removed from the well to surface equipment
- As part of the program, companies are implementing a work practice to monitor the liquid unloading event to shut the well in when the process is complete to minimize the emissions

2018 Highlight

EMISSIONS MINIMIZED BY MONITORING MORE THAN 132,000 MANUAL LIQUIDS UNLOADING EVENTS IN 2018





The Environmental Partnership

LEARNING and COLLABORATING





Industry Workshops and Conference

- The Partnership provides a forum for natural gas and oil industry operators to attend workshops to share their experiences and knowledge with one another.
- Program is fostering collaboration with others outside the industry—including regulators, researchers (including CSU's METEC), and equipment manufacturers— to build upon the collective understanding of emissions and opportunities to further reduce them.







2019 Annual Report

- The Environmental Partnership's First Annual Report was released on July 30th.
- Please visit <u>www.TheEnvironmentalPartnership.org</u> and click on "Annual Report" to find out more!

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